

ENGLISH VERSION

CASINGS

**EXECUTION, TESTING AND RESHAPING OF CROSSINGS OF BURIED
PIPELINES WITH TRAFFIC ROUTES**

August 2002

Recommendation

VERSION FRANCAISE

FOURREAUX

**INSTALLATION, CONTRÔLE ET AMENAGEMENT DES TRAVERSEES DE
CANALISATIONS ENTERREES SOUS DES VOIES DE COMMUNICATION**

Août 2002

Recommandations

GERMAN VERSION

MANTELROHRE

**AUSFÜHRUNG, PRÜFUNG UND SANIERUNG VON KREUZUNGEN ERDVERLEGTER
ROHRLEITUNGEN MIT VERKEHRSWEGEN**

August 2002

Leitfaden

CEOCOR is proud to present this booklet on the techniques relevant to Casings in three languages: English, French and German.

The initial steps to set up these booklets are quite back in time and were initiated during the presidency of Mr. Ferdinand Stalder.

The edition of these three versions was possible thanks to the joint efforts and strong commitment of a group of volunteers.

As President of Sector A, I would like to thank them on behalf of all the CEOCOR members.

The subject discussed in the booklet can be found in the Table of Content hereafter. I hope this would help and guide the Technicians and Professionals whose works are dedicated to Cathodic Protection and corrosion protection activities of buried pipelines.

The President of Sector A
Lucio Di Biase

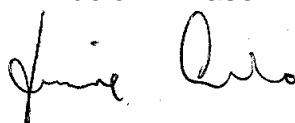


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